

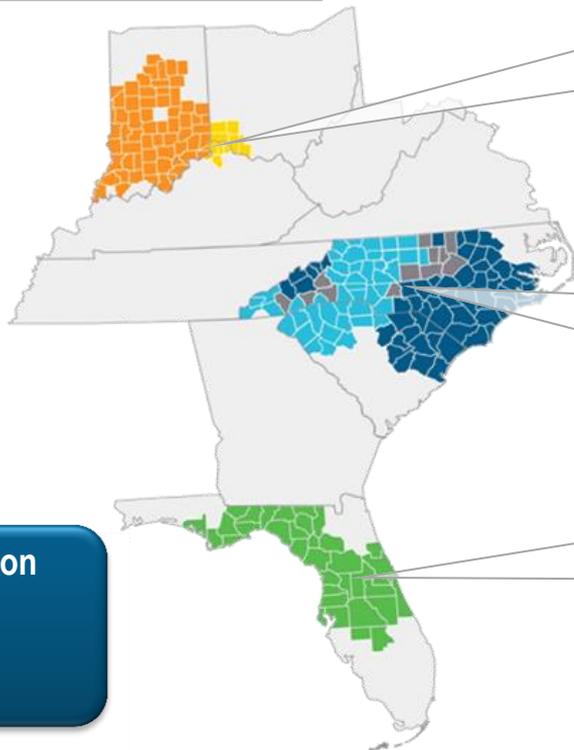


## **ARRA-Supported Smart Grid Deployment Efforts at Duke Energy**

Jay Oliver, Director Grid Automation | DOE EAC Meeting | March 27, 2015

**ENTERPRISE**

**Meter Data Management  
Distribution Management System**



**MIDWEST**

- Advanced Metering Infrastructure
- Customer Enablement Pilots
- Distribution Automation
- Integrated Volt/VAR Control

**CAROLINAS**

- Advanced Metering Infrastructure
- Customer Enablement Pilots
- Condition Based Monitoring
- Distribution Automation
- Integrated Volt/VAR Control

**FLORIDA**

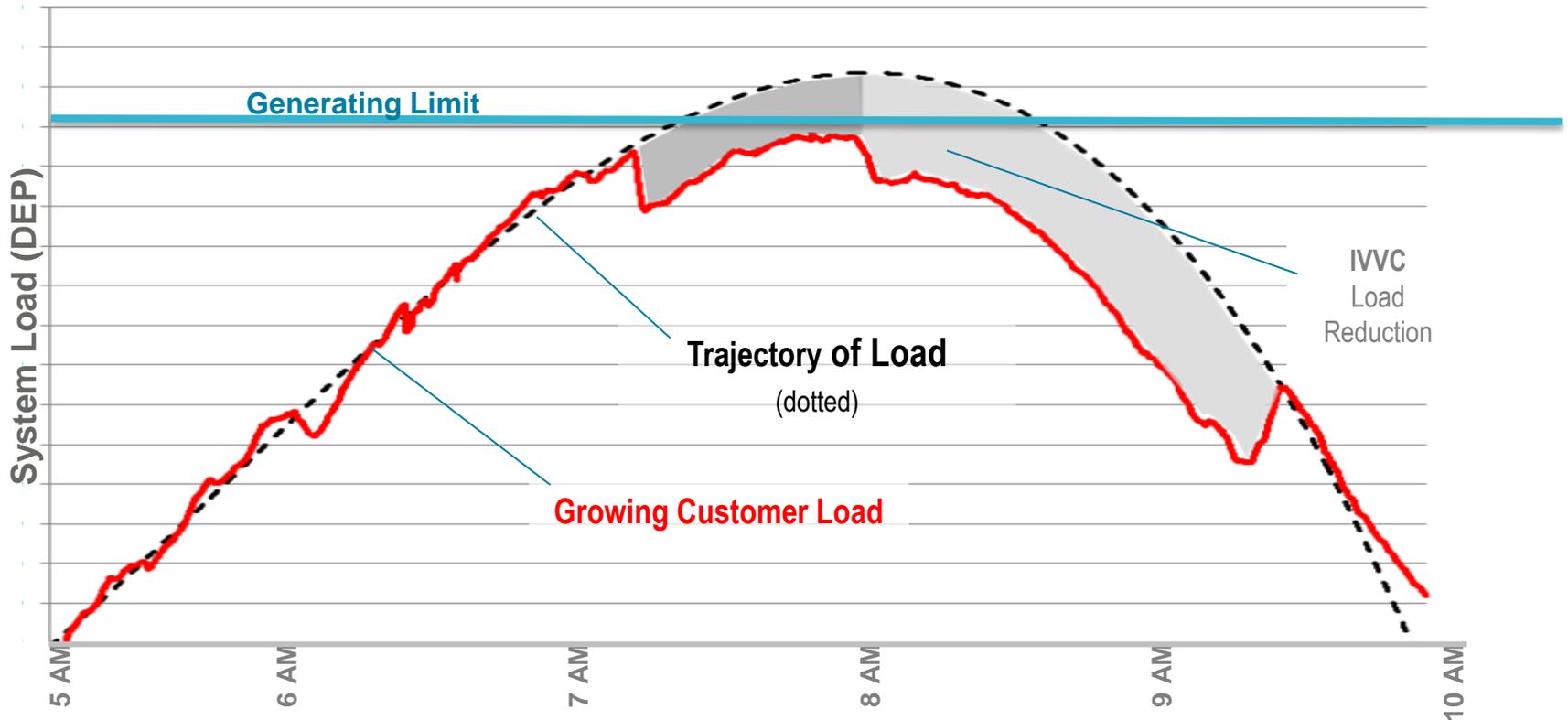
- Advanced Metering Infrastructure
- Customer Enablement Pilots
- Distribution Automation
- Distribution SCADA

**Grid Modernization  
Investments  
\$1.3 Billion  
Since 2009**



# Example - Distribution System Demand Response Performance

System Load for 4 Hours During 2014 Polar Vortex





## Distribution Automation

- Automation projects require significant change mgmt & stakeholder engagement
- Automation projects are IT and business projects (heavily engage both)
- Lean on field pilots for new technology to help resolve issues early



## Integrated Volt/VAR Control

- Senior mgmt sponsorship is critical (utility and vendor)
- Dedicated cross-functional project teams required
- Do not underestimate configuration & testing needs
- Data accuracy is critical to dist mgmt system model
- Need somebody accountable to benefit delivery



## Advanced Metering

- Stand up key processes early (change mgmt, stakeholder engagement)
- Consider *real* business value of new tech (implementation and maintenance costs)
- Vender diversification and technology interoperability can greatly mitigate risk
- Include storm response in resource planning



## Smart Grid Program

- Strong exec vision and sponsorship essential
- Get early participation of key stakeholders (IT & bus)
- Dedicated communication resources on project team can support needed stakeholder engagement
- Engage vendors early & often to mitigate risks

